



Earnings Conference Call

First Quarter 2021

April 21, 2021



Cautionary Statements And Risk Factors That May Affect Future Results

These presentations include forward-looking statements within the meaning of the federal securities laws. Actual results could differ materially from such forward-looking statements. The factors that could cause actual results to differ are discussed in the Appendix herein and in NextEra Energy's and NextEra Energy Partners' SEC filings.

Non-GAAP Financial Information

These presentations refer to certain financial measures that were not prepared in accordance with U.S. generally accepted accounting principles. Reconciliations of those non-GAAP financial measures to the most directly comparable GAAP financial measures can be found in the Appendix herein.

Other

See Appendix for definition of Adjusted Earnings, Adjusted EBITDA, Adjusted EBITDA by Asset Category, and CAFD expectations.

All share-based data reflect the effect of the 4-for-1 split of NEE common stock effective October 26, 2020.

“FPL” refers to Florida Power & Light Company excluding Gulf Power unless otherwise noted or when using the term “combined.”

NextEra Energy delivered strong first quarter results

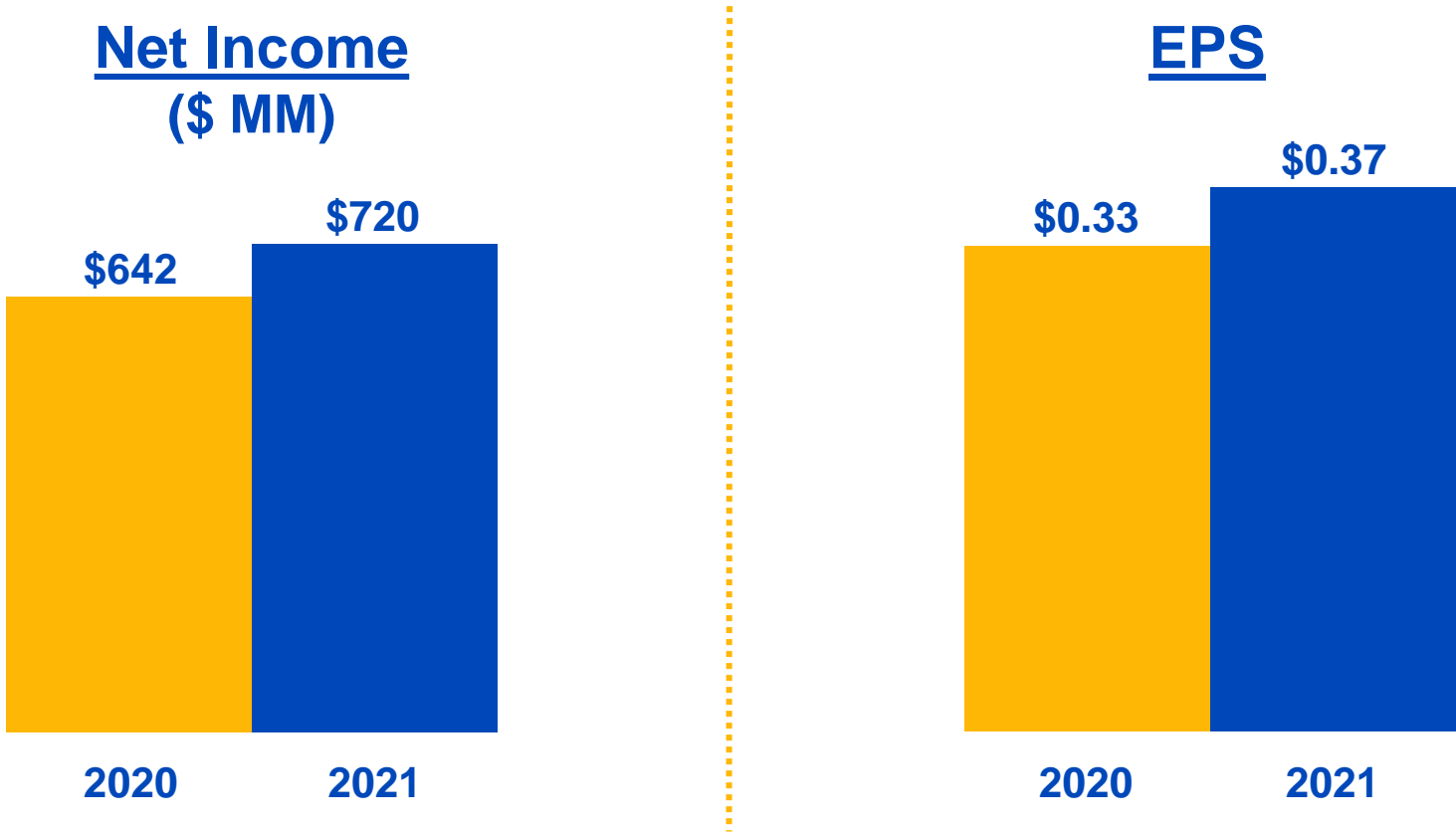
NextEra Energy First Quarter 2021 Highlights

- **NEE grew adjusted EPS by nearly 14% year-over-year**
- **FPL**
 - Growth driven by smart capital investments that benefit customers
 - Surpassed 2,640 MW cost-effective solar installed on combined system
 - FPL bill well below national average and service reliability is best-in-class
- **Gulf Power**
 - Growth driven by continued cost reductions
- **Energy Resources**
 - Adjusted earnings increased by ~13% year-over-year
 - Approximately 1,750 MW⁽¹⁾ of renewables added to backlog
 - Closed GridLiance acquisition, furthering our efforts to grow America's leading competitive transmission company

1) Includes Energy Resources' share of NextEra Energy Partners' planned acquisition of 391 MW of operating wind projects in 2021

FPL's earnings per share increased 4 cents from the prior-year comparable quarter

FPL Results – First Quarter



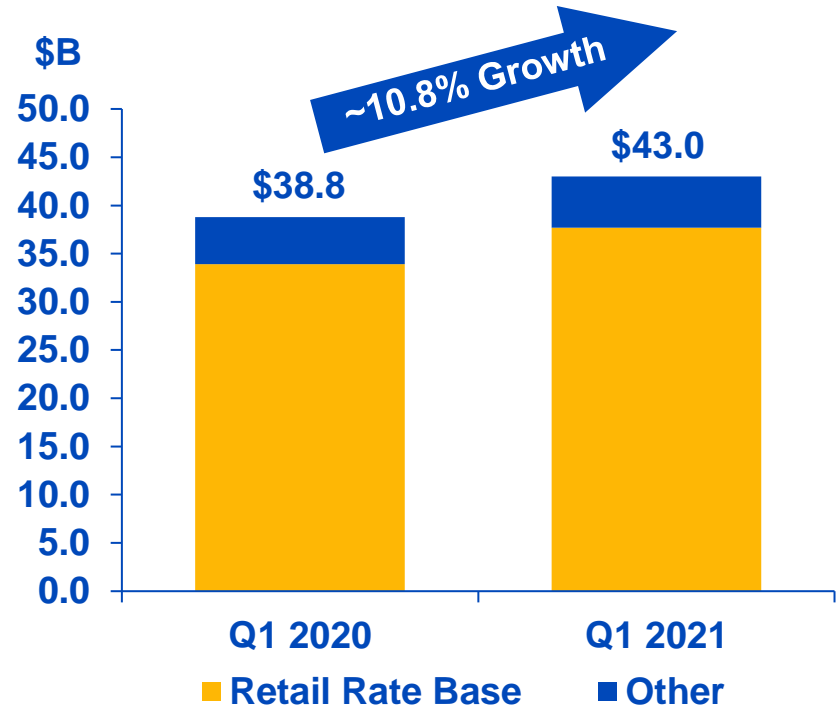
Continued investment in the business was the primary driver of growth at FPL

FPL EPS Contribution Drivers

EPS Growth

	First Quarter
FPL – 2020 EPS	\$0.33
Drivers:	
New investments	\$0.03
Other, incl. share dilution	\$0.01
FPL – 2021 EPS	\$0.37

Regulatory Capital Employed⁽¹⁾

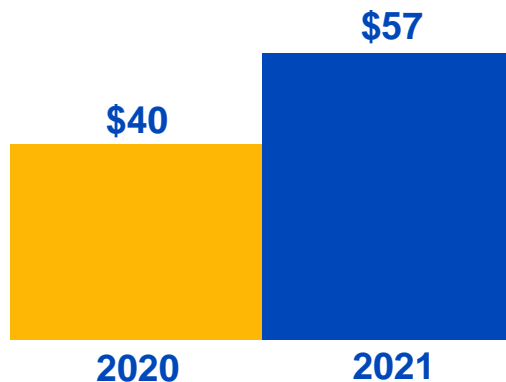


1) Excludes accumulated deferred income taxes; 4-month average; includes retail rate base, wholesale rate base, clause-related investments and AFUDC projects

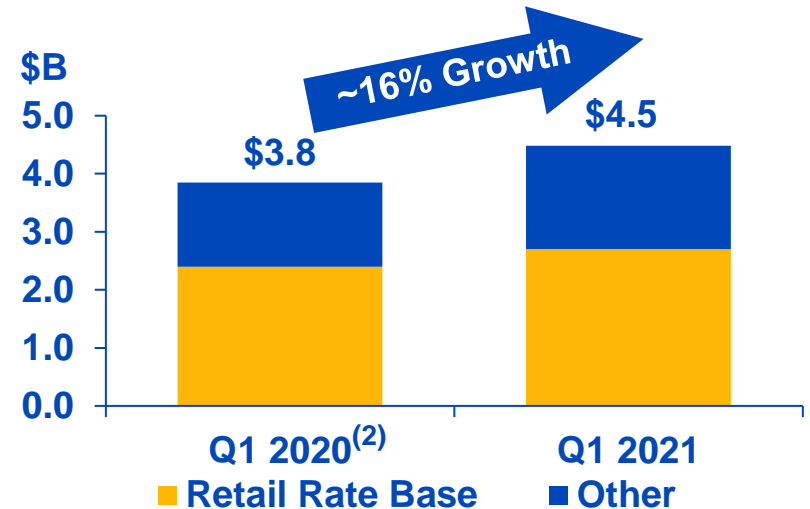
Gulf Power's net income increased ~43% year-over-year driven by continued cost reductions

Gulf Power Results – First Quarter

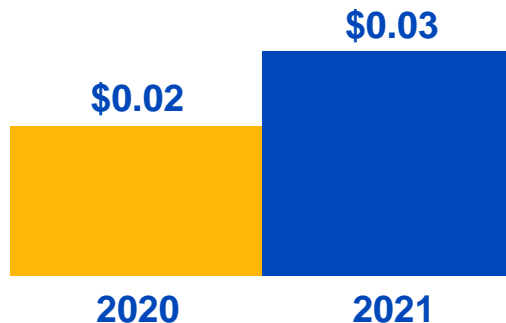
Net Income (\$ MM)



Regulatory Capital Employed⁽¹⁾



EPS



EPS Growth

	First Quarter
Gulf - 2020 EPS	\$0.02
Drivers:	
O&M reductions	\$0.005
AFUDC	\$0.002
Other	\$0.003
Gulf - 2021 EPS	\$0.03

1) Excludes accumulated deferred income taxes; 4 month average; includes retail rate base, wholesale rate base, clause-related investments and AFUDC projects

2) Q1 2020 regulatory capital employed updated to reflect actuals filed with the Florida Public Service Commission

FPL continues to identify smart capital investments to further enhance its already best-in-class customer value proposition

FPL⁽¹⁾ Development Highlights

- **Ten Year Site Plan projects that zero-emission sources will be ~40% of all energy produced across the FPL system in 2030**
 - ~11,700 MW of installed solar capacity
 - ~1,200 MW of battery storage
 - Elimination of essentially all of the coal on FPL's combined system
- **FPL continues to embrace innovation to plan for a cleaner 2030**
 - ~400 electric vehicle charging ports installed to date⁽²⁾ as part of plan to install more than 1,000 EV charging ports from 2019 - 2022
 - Hydrogen pilot with ~25 MW electrolyzer planned to reduce reliance on natural gas and increase fuel diversity across the FPL system

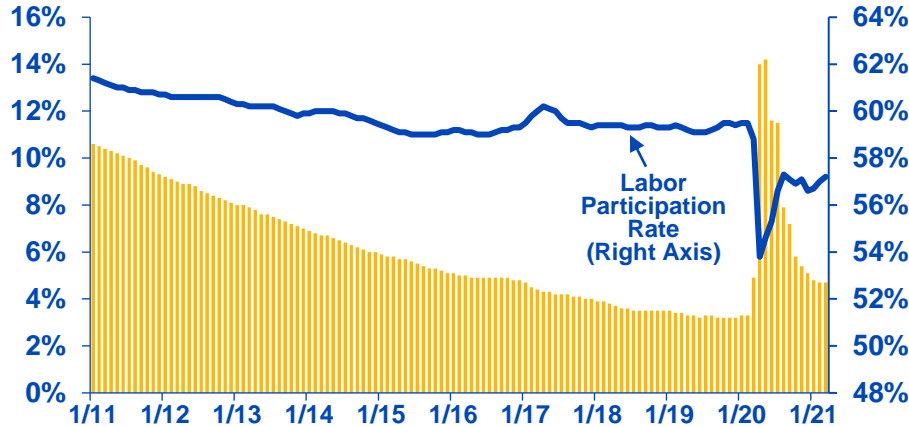
As we execute on our plan, we project that FPL's combined emissions rate will be ~62% lower in 2030 than the industry average was in 2005



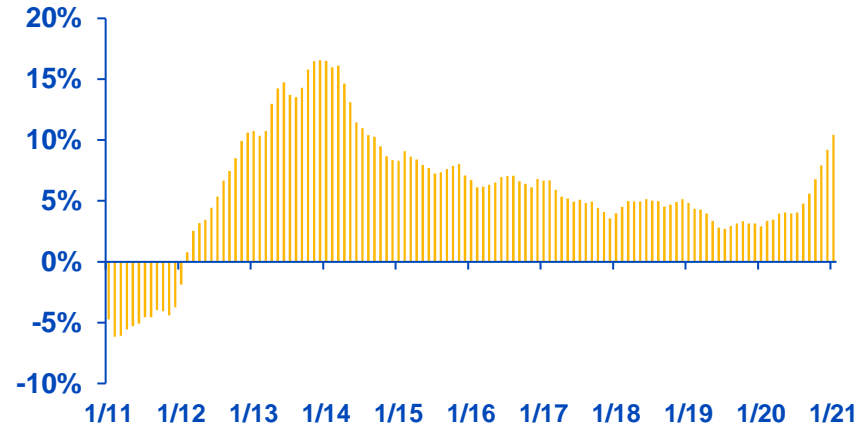
The Florida economy continues to recover from the early effects of the COVID-19 pandemic

Florida Economy

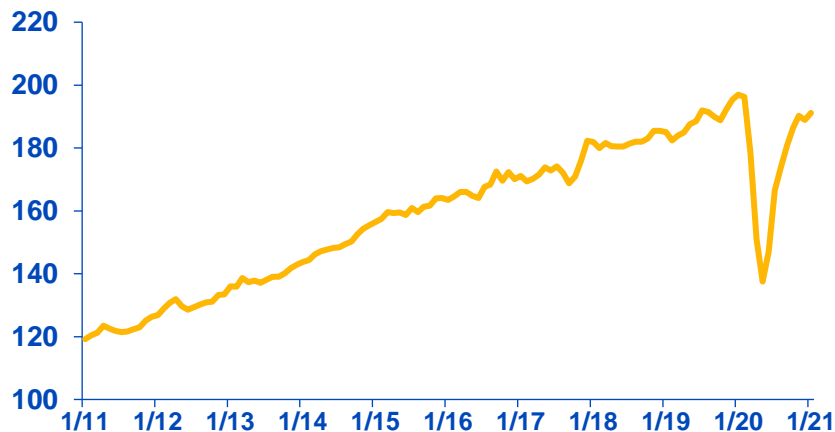
Florida Unemployment & Labor Participation Rates⁽¹⁾



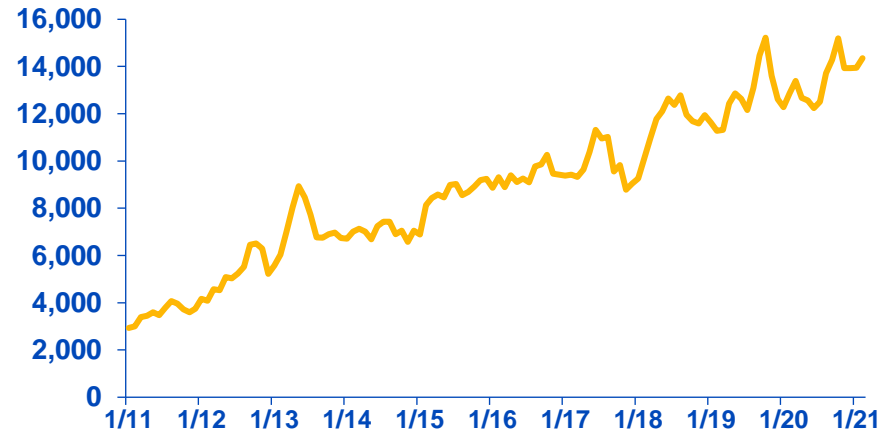
Florida Case-Shiller Annual Change⁽²⁾



Florida Retail Sales Index⁽³⁾



Florida Building Permits⁽⁴⁾



1) Source: Bureau of Labor Statistics, Labor participation and unemployment through March 2021

2) Source: S&P Dow Jones Indices (FL-MIA MIXR-SA) through January 2021

3) Sources: Office of Economic and Demographic Research, through January 2021

8 4) Three-month moving average; Source: The Census Bureau through February 2021

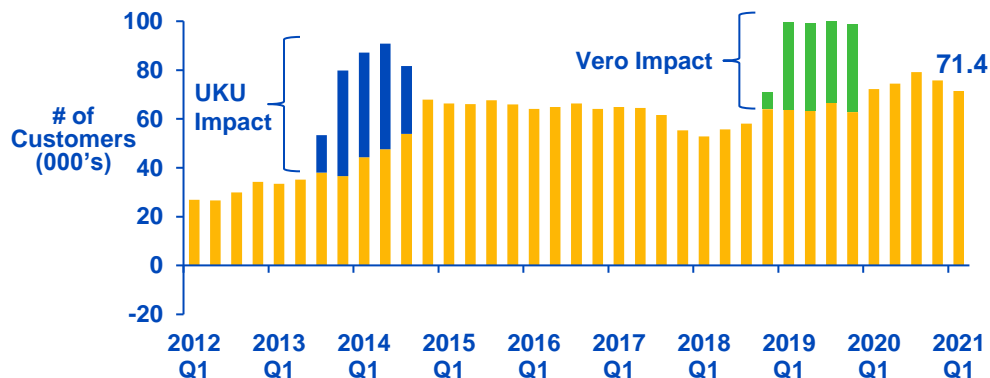
FPL and Gulf Power had continued strong underlying usage growth

Customer Characteristics

FPL Retail kWh Sales (Change vs. prior-year period)

	<u>First Quarter</u>
Customer Growth & Mix	-0.3%
+ Usage Change Due to Weather	-3.0%
+ Underlying Usage Change/Other	1.6%
= Retail Sales Change	-1.7%

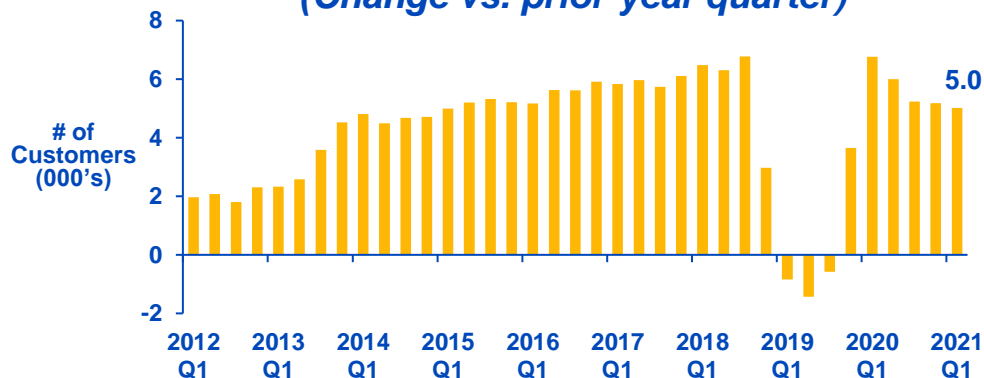
FPL Customer Growth^(1,2) (Change vs. prior-year quarter)



Gulf Power Retail kWh Sales (Change vs. prior-year period)

	<u>First Quarter</u>
Customer Growth & Mix	0.9%
+ Usage Change Due to Weather	1.6%
+ Underlying Usage Change/Other	0.4%
= Retail Sales Change	2.9%

Gulf Power Customer Growth^(1,3) (Change vs. prior-year quarter)



- 1) Based on average number of customer accounts for the quarter
- 2) UKU impact represents increases in customers and decreases in inactive accounts from the automatic disconnection of unknown KW usage (UKU) premises; Vero Impact represents customer growth resulting from the acquisition of the City of Vero Beach's municipal electric system in Q4 2018
- 3) Q4 2018 through Q3 2019 results include impacts from Hurricane Michael

FPL⁽¹⁾ submitted its formal base rate filing on March 12th

FPL⁽¹⁾ Base Rate Proceeding

- **Proposed 2022 - 2025 base rate four-year plan was designed to support continued investment and best-in-class value proposition:**
 - \$1.1 B adjustment effective January 2022
 - \$0.6 B adjustment effective January 2023
 - \$140 MM⁽²⁾ estimated in 2024 and 2025 under Solar Base Rate Adjustment (SoBRA) to build up to 894 MW of cost-effective solar projects in each year
- **Typical residential bills in 2025 are expected to remain well below projected national average⁽³⁾**
- **Final decision by the Commission is expected in Q4 2021**

FPL's typical residential bill in 2025 is expected to be more than 20% lower than our typical bills 15 years ago⁽⁴⁾

1) Including Gulf Power

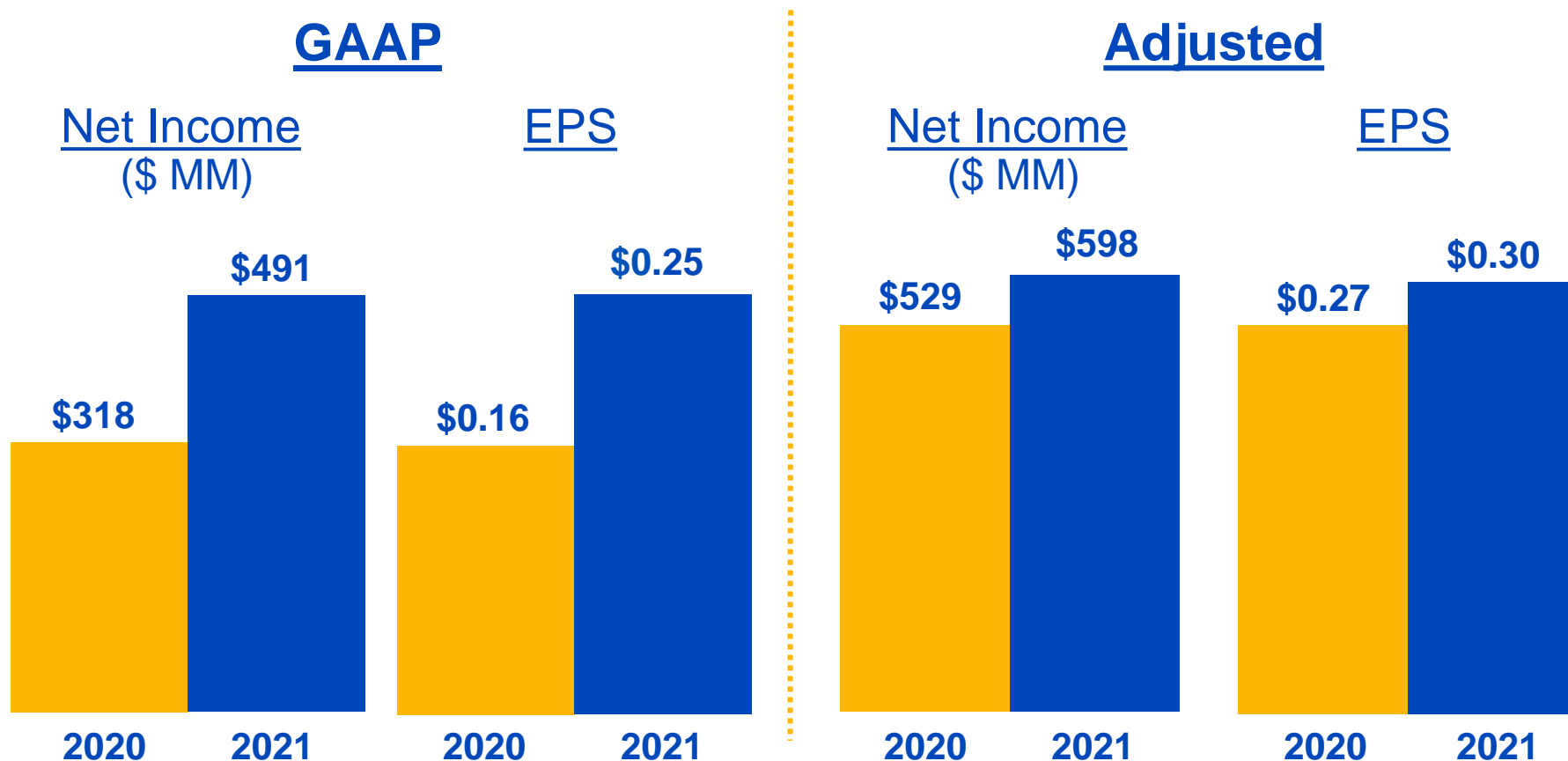
2) FPL's preliminary estimate if the full amount of solar capacity allowed under the SoBRA proposal was constructed and which would be partially offset by a reduction in fuel costs on the clause portion of customer bills

3) Assumes other utilities experience bill increases only at their historical rates of increase

4) Adjusted for inflation

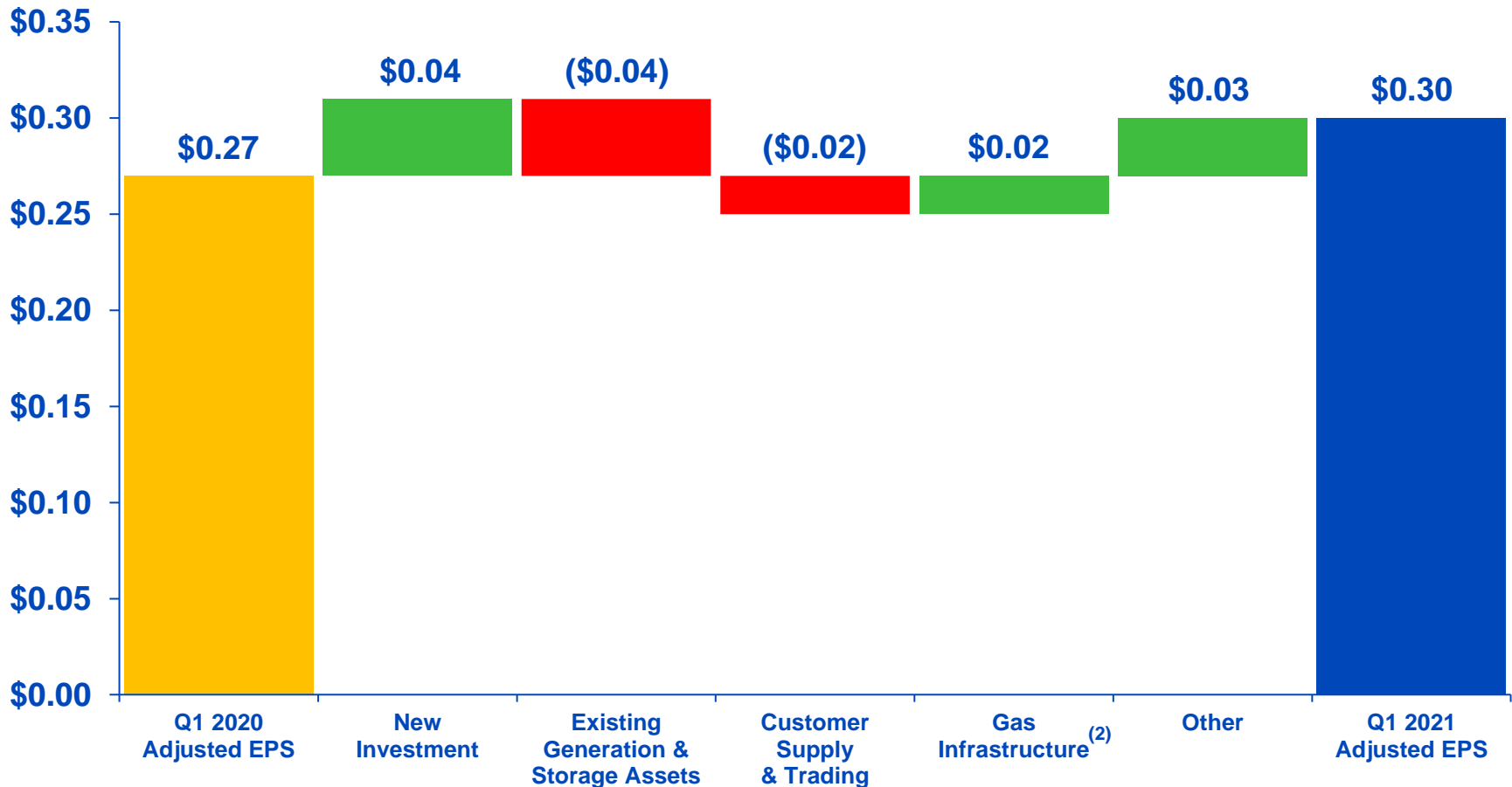
Energy Resources' adjusted earnings increased ~13% from the prior-year comparable quarter

Energy Resources Results⁽¹⁾ – First Quarter



Energy Resources' growth was primarily driven by contributions from new investments

Energy Resources First Quarter Adjusted EPS⁽¹⁾ Contribution Drivers



1) Includes Energy Resources' ownership share of NextEra Energy Partners' assets

12 2) Includes existing pipeline assets

Energy Resources had another strong quarter of origination success

Energy Resources Development Program⁽¹⁾

- ~1,750 MW of renewables and storage added to backlog
 - Includes 916 MW of new wind, 503 MW of new solar, 103 MW of new storage
 - Also includes Energy Resources' share of NextEra Energy Partners' planned acquisition of 391 MW of operating wind projects

	2021 – 2022 Signed Contracts	2021 – 2022 Expectations	2023 – 2024 Signed Contracts	2023 – 2024 Expectations	2021 – 2024 Expectations
Wind	4,060 ⁽²⁾	3,700 – 4,400	601	2,250 – 3,500	5,950 – 7,900
Solar	3,948	4,800 – 5,600	3,570	7,000 – 8,800	11,800 – 14,400
Energy Storage	1,361	1,650 – 2,000	1,343	2,700 – 4,300	4,350 – 6,300
Wind Repowering	409	375 – 700		200 – 700	575 – 1,400
Total	9,778	10,525 – 12,700	5,514	12,150 – 17,300	22,675 – 30,000
Build-Own-Transfer	110		380		

Energy Resources now has ~15,250 MW in its backlog of signed contracts, supporting our industry-leading long-term growth expectations

1) MW capacity expected to be owned and/or operated by Energy Resources; includes build-own-transfer projects with long-term O&M agreements

2) Includes Energy Resources' share of NextEra Energy Partners' planned acquisition of 391 MW of operating wind projects in 2021

NextEra Energy's adjusted earnings per share increased nearly 14% versus the prior-year comparable quarter

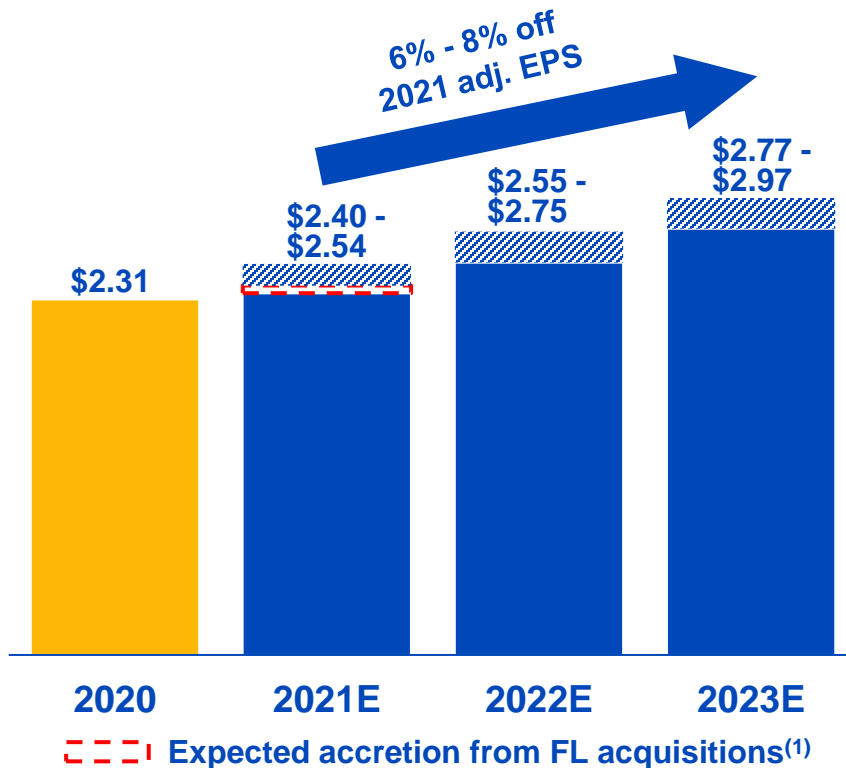
NextEra Energy EPS Summary – First Quarter

GAAP	<u>2020</u>	<u>2021</u>	<u>Change</u>
FPL	\$0.33	\$0.37	\$0.04
Gulf Power	\$0.02	\$0.03	\$0.01
Energy Resources	\$0.16	\$0.25	\$0.09
Corporate and Other	(\$0.30)	\$0.19	\$0.49
Total	\$0.21	\$0.84	\$0.63

Adjusted	<u>2020</u>	<u>2021</u>	<u>Change</u>
FPL	\$0.33	\$0.37	\$0.04
Gulf Power	\$0.02	\$0.03	\$0.01
Energy Resources	\$0.27	\$0.30	\$0.03
Corporate and Other	(\$0.03)	(\$0.03)	\$0.00
Total	\$0.59	\$0.67	\$0.08

We remain well positioned to continue our strong adjusted EPS and dividends per share growth

NextEra Energy's Adjusted Earnings Per Share Expectations



- Expect adjusted EPS growth in the range of 6% to 8% off 2021 adjusted EPS
- From 2018 to 2023 expect operating cash flow will grow roughly in line with our adjusted EPS compound annual growth
- Continue to expect ~10% annual DPS growth through at least 2022⁽²⁾

Will be disappointed if we are not able to deliver financial results at or near the top end of our adjusted EPS expectations ranges through 2023

NextEra Energy Partners delivered very strong performance in the first quarter

NextEra Energy Partners First Quarter 2021 Highlights

- **Adjusted EBITDA and CAFD grew ~20% and ~36%, respectively**
 - Driven by strong contributions from 2020 portfolio acquisitions and existing portfolio operations
- **NEP Board declared a quarterly distribution of \$0.6375 per common unit, up 15% from prior-year comparable period**
 - Distribution per unit has grown by 240% since the IPO
- **In April, announced agreement to acquire ~400 MW of operating wind assets**
 - Supports long-term growth expectations of 12% to 15% through 2024

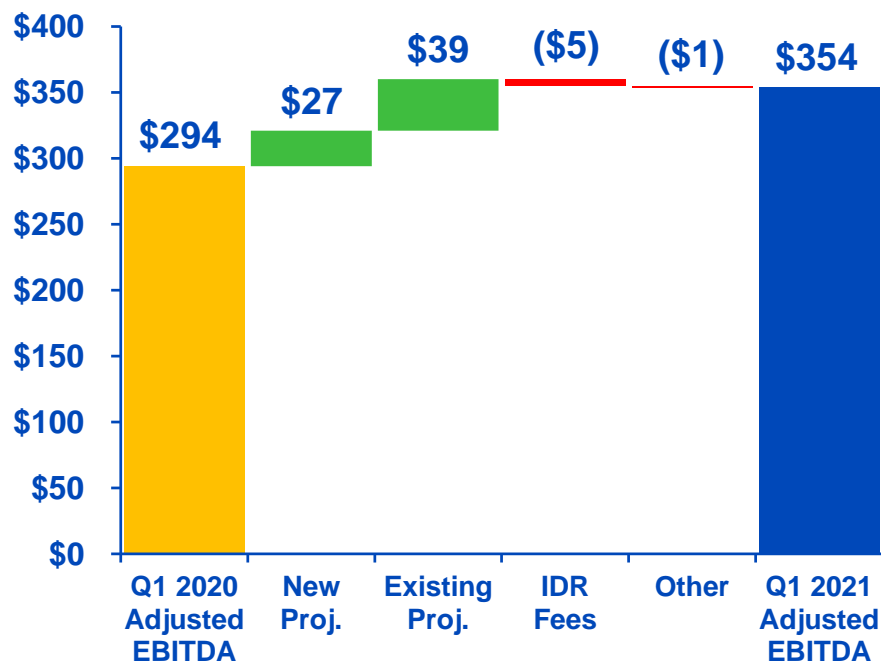
NextEra Energy Partners remains uniquely positioned to take advantage of the disruptive factors reshaping the energy industry



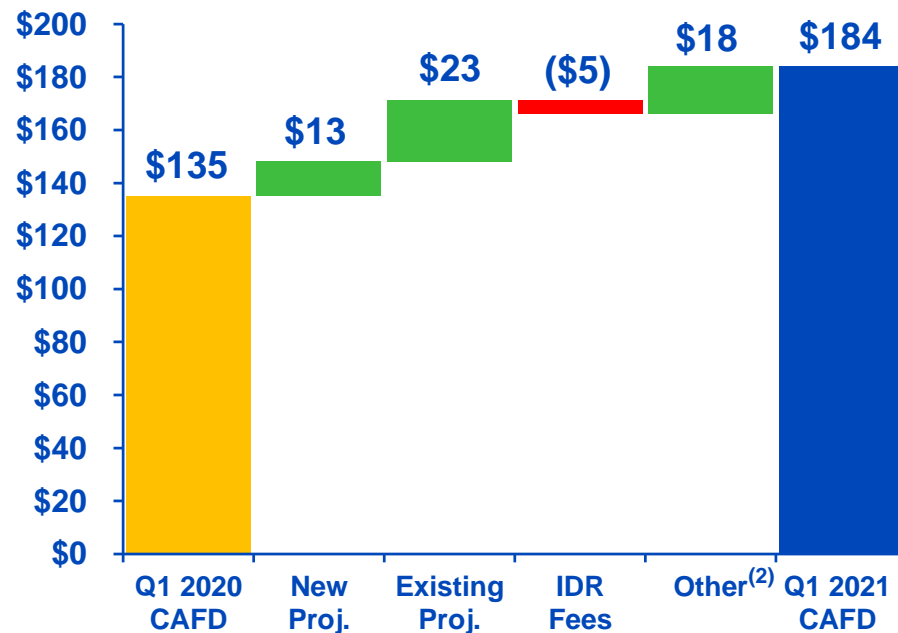
NextEra Energy Partners' strong first quarter results driven primarily by contributions from new and existing projects

NextEra Energy Partners – First Quarter Drivers⁽¹⁾

Adjusted EBITDA (\$ MM)



CAFD (\$ MM)



1) NextEra Energy Partners consolidates 100% of the assets and operations of NextEra Energy Operating LP in which both NextEra Energy and NextEra Energy Partners LP unitholders hold an ownership interest; see Appendix for non-GAAP reconciliation

2) Primarily driven by lower interest payments

Recently announced transaction further diversifies NextEra Energy Partners' portfolio and enhances its growth profile

NextEra Energy Partners – Transaction Highlights

- **Acquisition of ~400 MW portfolio of wind assets for ~\$733 MM⁽¹⁾**
 - Almost all of the portfolio capacity is contracted, with investment grade counterparties and a CAFD-weighted remaining contract life of ~13 years
 - Assets well-situated in attractive markets with long-term renewables demand, supporting potential re-contracting or repowering opportunities
- **Acquisition enhanced by leveraging NextEra Energy Resources' best-in-class operating platform to reduce costs**
- **Portfolio of assets is expected to contribute \$63 – \$70 MM of adjusted EBITDA and CAFD on a run rate basis⁽²⁾**
 - Attractive CAFD yield and immediately accretive
- **Provides attractive investment opportunity to deploy proceeds from second draw of 2020 convertible equity portfolio financing**
 - Balance expected to be funded with existing debt capacity

NextEra Energy Partners is acquiring an accretive portfolio that supports its long-term growth objectives



1) Subject to closing adjustments

18 2) On a five-year average annual run-rate basis beginning Dec. 31, 2021

NextEra Energy Partners remains well positioned to deliver on its growth objectives

NextEra Energy Partners Adjusted EBITDA and CAFD Expectations

	<u>Adjusted EBITDA</u>	<u>CAFD</u>
12/31/21 Run Rate⁽¹⁾	\$1,440 – \$1,620 MM	\$600 – \$680 MM
	<u>Unit Distributions</u>	
2021⁽²⁾	\$2.76 – \$2.83 annualized rate by year-end	
2020 – 2024⁽³⁾	12% – 15% average annual growth	

With the recently announced acquisition, we now expect to be in the upper end of our year-end 2021 run rate adjusted EBITDA and CAFD expectations

- 1) Reflects calendar year 2022 expectations for forecasted portfolio as of 12/31/21 assuming normal weather and operating conditions
- 2) Represents expected fourth quarter annualized distributions payable in February of the following year
- 3) From a base of NextEra Energy Partner's fourth quarter 2020 distribution per common unit at an annualized rate of \$2.46



Our strategic focus remains on investing for the benefit of customers, shareholders, and the environment

NextEra Energy & NextEra Energy Partners Summary

- **At FPL, including Gulf Power, we continue to focus on delivering best-in-class customer value**
 - Achieved through operational cost effectiveness, productivity, and making smart long-term investments
- **Energy Resources maintains significant competitive advantages to capitalize on the terrific renewables environment**
 - Backlog of ~15,250 MW signed renewables and storage contracts
- **NextEra Energy Partners is well positioned to deliver on its already best-in-class runway for LP distribution growth**
- **NextEra Energy's commitment to excellence and its core values remains as strong as ever**
 - Again ranked #1 in our sector on Fortune's "World's Most Admired Companies" and one of Ethisphere's "World's Most Ethical Companies"

Both NextEra Energy and NextEra Energy Partners continue to execute and maintain their excellent prospects for growth

Q&A Session

Appendix

NEXTERA[®]

ENERGY



NextEra Energy's credit metrics remain on track

Credit Metrics

S&P	A- Range	Downgrade Threshold	Actual 2020⁽¹⁾	Target 2021
FFO/Debt	13%-23%	21%	23.0%	>21%
Debt/EBITDA	3.5x-4.5x		3.6x	<4.5x
Moody's	Baa Range	Downgrade Threshold	Actual 2020⁽¹⁾	Target 2021
CFO Pre-WC/Debt	13%-22%	17%	20.1%	>17%
CFO-Div/Debt	9%-17%		13.5%	>10%
Fitch	A Midpoint	Downgrade Threshold	Actual 2020⁽¹⁾	Target 2021
Debt/FFO	3.5x	4.5x	3.7x	<4.5x
FFO/Interest	5.0x		5.6x	>5.0x

Potential drivers of variability to consolidated adjusted EPS

Balance of 2021 Potential Sources of Variability⁽¹⁾

Florida Power & Light

- Timing of investment ± \$0.01

NextEra Energy Resources

- Wind resource⁽²⁾ (± 1% deviation) ± \$0.01
- Interest rates (± 100 bps shift in yield curve) ± \$0.01
- Asset reliability⁽³⁾ (± 1% EFOR) ± \$0.01 - \$0.02
- Texas market conditions ± \$0.02

Corporate and Other

- Interest rates (± 100 bps shift in yield curve) ± \$0.01
- Corporate tax items ± \$0.01

1) These are not the only drivers of potential variability and actual impacts could fall outside the ranges shown; refer to SEC filings, including full discussion of risk factors and uncertainties, made through the date of this presentation

2) Per 1% deviation in the Wind Production Index

3) ± 1% of estimated megawatt hour production on all power generating assets

NextEra Energy Resources

Projected 2021 Portfolio Financial Information⁽¹⁾

(includes NEER's share of NEP assets)

	Adjusted EBITDA ⁽²⁾	Value of pre-tax tax credits included in adjusted EBITDA ⁽³⁾	Debt Service ⁽⁴⁾	Other ⁽⁵⁾	Pre-Tax Cash Flows ⁽⁶⁾	Remaining Contract Life ⁽⁷⁾
NEER						
Existing Assets⁽⁸⁾						
Contracted Renewables	\$3,375 - \$3,775	(\$1,700 - \$1,860)	(\$195 - \$295)	(\$260 - \$310)	\$1,110 - \$1,260	
Nuclear	\$680 - \$780	-	-	(\$240 - \$290)	\$415 - \$515	
Natural Gas Pipelines	\$370 - \$470	-	(\$60 - \$110)	(\$25 - \$55)	\$275 - \$325	
Other Generation	\$30 - \$90	-	-	\$5 - \$15	\$35 - \$95	
	<u>\$4,550 - \$5,000</u>	<u>(\$1,700 - \$1,860)</u>	<u>(\$285 - \$375)</u>	<u>(\$525 - \$645)</u>	<u>\$1,955 - \$2,205</u>	15
New Investment⁽⁹⁾						
Contracted Renewables	\$225 - \$550	(\$260 - \$360)	(\$5 - \$15)	-	\$25 - \$135	
Other Businesses						
Transmission	\$255 - \$305	-	(\$0 - \$50)	\$0 - (\$15)	\$205 - \$305	
Gas Infrastructure	\$505 - \$665	-	-	(\$120 - \$170)	\$370 - \$510	
Customer Supply & Trading	\$340 - \$500	-	-	(\$150 - \$200)	\$150 - \$250	
	<u>\$1,105 - \$1,395</u>	<u>-</u>	<u>(\$0 - \$50)</u>	<u>(\$280 - \$380)</u>	<u>\$780 - \$1,020</u>	
	<u>\$6,080 - \$6,760</u>	<u>(\$1,965 - \$2,225)</u>	<u>(\$295 - \$395)</u>	<u>(\$810 - \$1,010)</u>	<u>\$2,835 - \$3,285</u>	

1) Includes NEER's projected ownership share of NEP assets

2) See Appendix for definition of Adjusted EBITDA by Asset Category

3) Includes investment tax credits, convertible investment tax credits, production tax credits earned by NEER, and production tax credits allocated to tax equity investors

4) Includes principal and interest payments on existing and projected third party debt, and distributions net of contributions to/from tax equity investors; excludes proceeds of new financings and re-financings, NEP corporate level debt service, and early payoffs of existing financings

5) Other represents non-cash revenue and expense items included in adjusted EBITDA; included are nuclear fuel purchases, amortization of nuclear fuel, amortization of below or above market PPAs, earnings generated in our nuclear decommissioning funds, gains or losses on sale of assets, amortization of convertible investment tax credits, AFUDC earnings on regulated pipelines under construction, realized NEP deconsolidation gains, and other non-cash gains; includes capital expenditures to maintain the existing capacity of the assets; excludes capital expenditures associated with new development activities; for gas infrastructure it includes a level of capital spending to maintain the existing level of EBITDA.

6) Excludes changes in working capital, payments for income taxes, and corporate G&A not allocated to project operations

7) Remaining contract life is the weighted average based on adjusted EBITDA, excluding NEET assets as they are part of an ongoing regulatory construct

8) Contracted assets include assets with PPAs and assets with long-term hedge agreements

9) Includes wind, solar, storage, energy solutions, and other forecasted additions for 2021 as well as net proceeds (sales proceeds less development costs) of build own transfer sales



Energy Resources Wind Production Index⁽¹⁾⁽²⁾

Location	2020												2021				
	MW	1ST QTR				2ND QTR		3RD QTR		4TH QTR		YE	MW	1ST QTR			
		Jan	Feb	Mar	QTR	MW	QTR	MW	QTR	MW	QTR			Jan	Feb	Mar	QTR
Midwest	3,844	86%	99%	94%	93%	3,844	97%	3,844	99%	4,004	102%	97%	4,406	82%	85%	109%	91%
West	3,285	114%	104%	91%	103%	3,285	100%	3,285	104%	3,285	102%	102%	3,284	100%	97%	103%	100%
Texas	4,572	96%	102%	86%	95%	4,572	98%	4,572	98%	4,581	105%	99%	4,758	93%	90%	118%	101%
Other South	2,646	97%	104%	84%	95%	2,646	105%	2,646	90%	2,646	101%	98%	2,646	93%	92%	112%	100%
Canada	524	87%	103%	102%	97%	524	98%	524	96%	524	101%	98%	524	71%	94%	123%	95%
Total	14,871	97%	102%	89%	96%	14,871	99%	14,871	98%	15,039	102%	99%	15,617	90%	90%	111%	97%

A 1% change in the wind production index equates to ~1 cent of EPS for the balance of 2021

- 1) Represents a measure of the actual wind speeds available for energy production for the stated period relative to long-term average wind speeds; the numerator is calculated from the actual wind speeds observed at each wind facility applied to turbine-specific power curves to produce the estimated MWh production for the stated period; the denominator is the estimated long-term average wind speeds at each wind facility applied to the same turbine-specific power curves to produce the long-term average MWh production.

- 2) Includes new wind investments one year after project COD/acquisition date

Contracted Wind and Solar Development Program⁽¹⁾

Wind	Location	MW	Solar	Location	MW	Solar	Location	MW
2021 – 2022:			2021 – 2022:			2023 – 2024:		
Buffalo Ridge	MN	109	Point Beach	WI	100	Proxima	CA	50
Borderlands	NM	100	Route 66	NM	50	Chariot	NH	50
Walleye	MN	112	Dodge Flat	NV	200	Florida	FL	373
Niyol	CO	206	Fish Springs Ranch	NV	100	Sonoran	AZ	260
Eight Point	NY	102	Arlington	CA	364	CT DEEP	CT	80
Heartland Divide II	IA	200	High River	NY	90	Pandora	TX	250
White Mesa	TX	499	East Point	NY	50	North Side	NY	180
Sky River	CA	60	Elora	TN	150	Garnet	NY	200
Hubbard Wind	TX	290	Wheatridge	OR	50	Paulsell	CA	20
Contracted, not yet announced		2,158	New England	Various	146	Green River	KY	200
Total 2021 – 2022 Wind:		3,836	Quitman II	GA	150	Dunn's Bridge BOT	IN	435
2023 – 2024			Cool Springs	GA	213	Cavalry BOT	IN	200
Timberwolf	MN	150	Wilmot	AZ	100	Storey	AZ	88
Three Waters Wind	MN	279	Calverton	NY	12	Skeleton Creek	OK	250
Dodge County	MN	172	Excelsior	NY	280	Harmony II	FL	75
Total 2023 – 2024 Wind:		601	Trelina	NY	80	Storey Bend	FL	75
			Watkins Glen	NY	50	Sky Ranch	NM	190
			Thunder Wolf	CO	200	Contracted, not yet announced	Various	594
			Neptune	CO	250	Total 2023 – 2024 Solar:		3,570
			Buena Vista	NM	120			
			Yellow Pine	NV	125			
			Brickyard	IN	200			
			Greensboro	IN	100			
			Resurgence	CA	90			
			Dunn's Bridge BOT	IN	265			
			Bell Ridge	FL	75			
			Blackburn	NC	58			
			Distributed Generation	Various	161			
			Contracted, not yet announced	Various	119			
			Total 2021 – 2022 Solar:		3,948			

1) 2021+ COD and current backlog of projects with signed long-term contracts, all projects are subject to development and construction risk; excludes 409 MW of wind repowering for 2021-2022; excludes Energy Resources' share of NextEra Energy Partners' planned acquisition of 391 MW of operating wind projects in 2021



Energy Storage Development Program⁽¹⁾

Project	Location	MW	Duration (hours)	Project	Location	MW	Duration (hours)
2021 – 2022:				2023 – 2024:			
Dodge Flat	NV	50	4.0	Proxima	CA	5	4.0
Fish Springs Ranch	NV	25	4.0	Sonoran	AZ	260	4.0
Arlington	CA	179	4.0	CT DEEP	CT	3	2.0
Wheatridge	OR	30	4.0	Paulsell	CA	20	3.0
Excelsior	NY	20	4.0	Dunn’s Bridge BOT	IN	75	3.0
Thunder Wolf	CO	100	4.0	Cavalry BOT	IN	60	3.0
Neptune	CO	125	4.0	Desert Peak	CA	400	4.0
Cool Springs	GA	40	2.0	Central Valley	CA	132	4.0
Buena Vista	NM	50	4.0	Storey	AZ	88	3.0
Wilmot	AZ	30	4.0	Skeleton Creek	OK	200	4.0
Blythe 110	CA	63	4.0	Sky Ranch	GA	100	4.0
Blythe II	CA	115	4.0				
Blythe III	CA	115	4.0				
McCoy	CA	230	4.0				
Yellow Pine	NV	65	4.0				
Greensboro	IN	30	3.0				
Resurgence	CA	75	4.0				
Distributed Generation	Various	19	4.0				
	Total 2021 – 2022:	1,361			Total 2023 – 2024:	1,343	

29 1) 2021+ COD and current backlog of projects with signed long-term contracts, all projects are subject to development and construction risks



Non-Qualifying Hedges⁽¹⁾ – Summary of Activity

(\$ millions, after-tax)

Asset/(Liability) Balance as of 12/31/20	(\$527)
Amounts Realized During 1 st Quarter	(8)
Change in Forward Prices (all positions)	375
Subtotal – Income Statement	367
Asset/(Liability) Balance as of 3/31/21	(\$160)

<u>Primary Drivers:</u>	
Interest rate hedges	\$1,045
Gas Infrastructure hedges	(239)
Electricity related positions	(171)
Other – Net	(125)
Income taxes	(135)
	<u>\$375</u>

1) Includes NextEra Energy's share of contracts at consolidated projects and equity method investees

Non-Qualifying Hedges⁽¹⁾ – Summary of Activity

(\$ millions)

Description	Asset / (Liability) Balance 12/31/20	1st Quarter			Asset / (Liability) Balance 3/31/21
		Amounts Realized	Change in Forward Prices	Total NQH Gain / (Loss)	
Pretax amounts at share					
Electricity related positions	\$ 785	\$ (21)	\$ (171)	\$ (192)	\$ 593
Gas Infrastructure related positions	354	(11)	(239)	(250)	104
Interest rate hedges	(1,205)	23	739	762	(443)
Interest rate hedges - NEP	(462)	3	306	309	(153)
Other - net	(146)	(3)	(125)	(128)	(274)
	<u>(674)</u>	<u>(9)</u>	<u>510</u>	<u>501</u>	<u>(173)</u>
Income taxes at share	<u>147</u>	<u>1</u>	<u>(135)</u>	<u>(134)</u>	<u>13</u>
NEE after tax at share	<u>\$ (527)</u>	<u>\$ (8)</u>	<u>\$ 375</u>	<u>\$ 367</u>	<u>\$ (160)</u>

Non-Qualifying Hedges – Summary of Forward Maturity

(\$ millions)

Description	Asset / (Liability) Balance 3/31/21	Gain / (Loss) ⁽¹⁾					Total 2021 - 2044
		2021	2022	2023	2024	2025 - 2044	
Pretax amounts at share ⁽¹⁾							
Electricity related positions	\$ 593	\$ (101)	\$ (117)	\$ (64)	\$ (32)	\$ (279)	\$ (593)
Gas Infrastructure related positions	104	28	24	(20)	(20)	(116)	(104)
Interest rate hedges	(443)	76	99	73	54	141	443
Interest rate hedges - NEP	(153)	9	15	12	1	116	153
Other - net	(274)	85	71	55	45	18	274
	<u>\$ (173)</u>	<u>\$ 97</u>	<u>\$ 92</u>	<u>\$ 56</u>	<u>\$ 48</u>	<u>\$ (120)</u>	<u>\$ 173</u>

2021 Forward Maturity by Quarter:

	2Q 2021	3Q 2021	4Q 2021	2021 Total
Pretax amounts at share				
Electricity related positions	\$ (42)	\$ (28)	\$ (31)	\$ (101)
Gas Infrastructure related positions	7	9	12	28
Interest rate hedges	24	26	26	76
Interest rate hedges - NEP	3	3	3	9
Other - net	20	25	40	85
	<u>\$ 12</u>	<u>\$ 35</u>	<u>\$ 50</u>	<u>\$ 97</u>

Reconciliation of GAAP Net Income to Adjusted Earnings Attributable to NextEra Energy, Inc.

(Three Months Ended March 31, 2021)

(millions, except per share amounts)	FPL Segment	Gulf Power	Energy Resources	Corporate & Other	NextEra Energy, Inc.
Net Income (Loss) Attributable to NextEra Energy, Inc.	\$ 720	\$ 57	\$ 491	\$ 398	\$ 1,666
Adjustments - pretax:					
Net losses (gains) associated with non-qualifying hedges			94	(595)	(501)
Change in unrealized losses (gains) on equity securities held in NEER's nuclear decommissioning funds and OTTI - net			(60)		(60)
Differential membership interests-related			30		30
NEP investment gains - net			67		67
Less related income tax expense (benefit)			(24)	152	128
Adjusted Earnings (Loss)	\$ 720	\$ 57	\$ 598	\$ (45)	\$ 1,330
Earnings (Loss) Per Share					
Attributable to NextEra Energy, Inc. (assuming dilution)	\$ 0.37	\$ 0.03	\$ 0.25	\$ 0.19	\$ 0.84
Adjustments - pretax:					
Net losses (gains) associated with non-qualifying hedges			0.05	(0.30)	(0.25)
Change in unrealized losses (gains) on equity securities held in NEER's nuclear decommissioning funds and OTTI - net			(0.03)		(0.03)
Differential membership interests-related			0.02		0.02
NEP investment gains - net			0.03		0.03
Less related income tax expense (benefit)			(0.02)	0.08	0.06
Adjusted Earnings (Loss) Per Share	\$ 0.37	\$ 0.03	\$ 0.30	\$ (0.03)	\$ 0.67

Reconciliation of GAAP Net Income to Adjusted Earnings Attributable to NextEra Energy, Inc.

(Three Months Ended March 31, 2020)

(millions, except per share amounts)	FPL Segment	Gulf Power	Energy Resources	Corporate & Other	NextEra Energy, Inc.
Net Income (Loss) Attributable to NextEra Energy, Inc.	\$ 642	\$ 40	\$ 318	\$ (579)	\$ 421
Adjustments - pretax:					
Net losses (gains) associated with non-qualifying hedges			252	722	974
Change in unrealized losses (gains) on equity securities held in NEER's nuclear decommissioning funds and OTTI - net			321		321
Differential membership interests-related			34		34
NEP investment gains - net			48		48
Gain on disposal of a business			(256)		(256)
Less related income tax expense (benefit)			(188)	(184)	(372)
Adjusted Earnings (Loss)	\$ 642	\$ 40	\$ 529	\$ (41)	\$ 1,170
Earnings (Loss) Per Share					
Attributable to NextEra Energy, Inc. (assuming dilution)	\$ 0.33	\$ 0.02	\$ 0.16	\$ (0.30)	\$ 0.21
Adjustments - pretax:					
Net losses (gains) associated with non-qualifying hedges			0.13	0.37	0.50
Change in unrealized losses (gains) on equity securities held in NEER's nuclear decommissioning funds and OTTI - net			0.17		0.17
Differential membership interests-related			0.02		0.02
NEP investment gains - net			0.02		0.02
Gain on disposal of a business			(0.13)		(0.13)
Less related income tax expense (benefit)			(0.10)	(0.10)	(0.20)
Adjusted Earnings (Loss) Per Share	\$ 0.33	\$ 0.02	\$ 0.27	\$ (0.03)	\$ 0.59

Definitional information

NextEra Energy, Inc. Adjusted Earnings Expectations

This presentation refers to adjusted earnings per share expectations. Adjusted earnings expectations exclude the cumulative effect of adopting new accounting standards, the effects of non-qualifying hedges and unrealized gains and losses on equity securities held in NextEra Energy Resources' nuclear decommissioning funds and OTTI, none of which can be determined at this time. Adjusted earnings expectations also exclude the effects of NextEra Energy Partners, LP net investment gains and differential membership interest-related. In addition, adjusted earnings expectations assume, among other things: normal weather and operating conditions; continued recovery of the national and the Florida economy; supportive commodity markets; current forward curves; public policy support for wind and solar development and construction; market demand and transmission expansion to support wind and solar development; market demand for pipeline capacity; access to capital at reasonable cost and terms; no divestitures, other than to NextEra Energy Partners, LP, or acquisitions; no adverse litigation decisions; and no changes to governmental tax policy or incentives. Expected adjusted earnings amounts cannot be reconciled to expected net income because net income includes the effect of certain items which cannot be determined at this time.

NextEra Energy Resources, LLC. Adjusted EBITDA

Adjusted EBITDA includes NextEra Energy Resources consolidated investments, its share of NEP and forecasted investments, as well as its share of equity method investments. Adjusted EBITDA represents projected (a) revenue less (b) fuel expense, less (c) project operating expenses, less (d) corporate G&A, plus (e) other income, less (f) other deductions. Adjusted EBITDA excludes the impact of non-qualifying hedges, other than temporary impairments, certain differential membership costs, and net gains associated with NEP's deconsolidation beginning in 2018. Projected revenue as used in the calculations of Adjusted EBITDA represents the sum of projected (a) operating revenue plus a pre-tax allocation of (b) production tax credits, plus (c) investment tax credits and plus (d) earnings impact from convertible investment tax credits.

NextEra Energy Resources, LLC. Adjusted EBITDA by Asset Category

Adjusted EBITDA by Asset Category includes NextEra Energy Resources consolidated investments, its share of NEP and forecasted investments, as well as its share of equity method investments. Adjusted EBITDA by Asset Category represents projected (a) revenue less (b) fuel expense, less (c) project operating expenses, less (d) a portion of corporate G&A deemed to be associated with project operations, plus (e) other income, less (f) other deductions. Adjusted EBITDA by Asset Category excludes the impact of non-qualifying hedges, other than temporary impairments, corporate G&A not allocated to project operations, and certain differential membership costs. Projected revenue as used in the calculations of Adjusted EBITDA by Asset Category represents the sum of projected (a) operating revenue plus a pre-tax allocation of (b) production tax credits, plus (c) investment tax credits and plus (d) earnings impact from convertible investment tax credits.

Cautionary Statement And Risk Factors That May Affect Future Results

This presentation contains “forward-looking statements” within the meaning of the safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Forward-looking statements are not statements of historical facts, but instead represent the current expectations of NextEra Energy, Inc. (together with its subsidiaries, NextEra Energy) regarding future operating results and other future events, many of which, by their nature, are inherently uncertain and outside of NextEra Energy's control. Forward-looking statements in this presentation include, among others, statements concerning adjusted earnings per share expectations and future operating performance, statements concerning future dividends, and results of acquisitions. In some cases, you can identify the forward-looking statements by words or phrases such as “will,” “may result,” “expect,” “anticipate,” “believe,” “intend,” “plan,” “seek,” “potential,” “projection,” “forecast,” “predict,” “goals,” “target,” “outlook,” “should,” “would” or similar words or expressions. You should not place undue reliance on these forward-looking statements, which are not a guarantee of future performance. The future results of NextEra Energy and its business and financial condition are subject to risks and uncertainties that could cause actual results to differ materially from those expressed or implied in the forward-looking statements, or may require it to limit or eliminate certain operations. These risks and uncertainties include, but are not limited to, those discussed in this presentation and the following: effects of extensive regulation of NextEra Energy's business operations; inability of NextEra Energy to recover in a timely manner any significant amount of costs, a return on certain assets or a reasonable return on invested capital through base rates, cost recovery clauses, other regulatory mechanisms or otherwise; impact of political, regulatory and economic factors on regulatory decisions important to NextEra Energy; disallowance of cost recovery based on a finding of imprudent use of derivative instruments; effect of any reductions or modifications to, or elimination of, governmental incentives or policies that support utility scale renewable energy projects or the imposition of additional tax laws, policies or assessments on renewable energy; impact of new or revised laws, regulations, interpretations or ballot or regulatory initiatives on NextEra Energy; capital expenditures, increased operating costs and various liabilities attributable to environmental laws, regulations and other standards applicable to NextEra Energy; effects on NextEra Energy of federal or state laws or regulations mandating new or additional limits on the production of greenhouse gas emissions; exposure of NextEra Energy to significant and increasing compliance costs and substantial monetary penalties and other sanctions as a result of extensive federal regulation of its operations and businesses; effect on NextEra Energy of changes in tax laws, guidance or policies as well as in judgments and estimates used to determine tax-related asset and liability amounts; impact on NextEra Energy of adverse results of litigation; effect on NextEra Energy of failure to proceed with projects under development or inability to complete the construction of (or capital improvements to) electric generation, transmission and distribution facilities, gas infrastructure facilities or other facilities on schedule or within budget; impact on development and operating activities of NextEra Energy resulting from risks related to project siting, financing, construction, permitting, governmental approvals and the negotiation of project development agreements; risks involved in the operation and maintenance of electric generation, transmission and distribution facilities, gas infrastructure facilities, retail gas distribution system in Florida and other facilities; effect on NextEra Energy of a lack of growth or slower growth in the number of customers or in customer usage; impact on NextEra Energy of severe weather and other weather conditions; threats of terrorism and catastrophic events that could result from terrorism, cyberattacks or other attempts to disrupt NextEra Energy's business or the businesses of third parties; inability to obtain adequate insurance coverage for protection of NextEra Energy against significant losses and risk that insurance coverage does not provide protection against all significant losses; a prolonged period of low gas and oil prices could impact NextEra Energy's gas infrastructure business and cause NextEra Energy to delay or cancel certain gas infrastructure projects and could result in certain projects becoming impaired; risk of increased operating costs resulting from unfavorable supply costs necessary to provide full energy and capacity requirement services; inability or failure to manage properly or hedge effectively the commodity risk within its portfolio;

Cautionary Statement And Risk Factors That May Affect Future Results (cont.)

effect of reductions in the liquidity of energy markets on NextEra Energy's ability to manage operational risks; effectiveness of NextEra Energy's risk management tools associated with its hedging and trading procedures to protect against significant losses, including the effect of unforeseen price variances from historical behavior; impact of unavailability or disruption of power transmission or commodity transportation facilities on sale and delivery of power or natural gas; exposure of NextEra Energy to credit and performance risk from customers, hedging counterparties and vendors; failure of counterparties to perform under derivative contracts or of requirement for NextEra Energy to post margin cash collateral under derivative contracts; failure or breach of NextEra Energy's information technology systems; risks to NextEra Energy's retail businesses from compromise of sensitive customer data; losses from volatility in the market values of derivative instruments and limited liquidity in OTC markets; impact of negative publicity; inability to maintain, negotiate or renegotiate acceptable franchise agreements; occurrence of work strikes or stoppages and increasing personnel costs; NextEra Energy's ability to successfully identify, complete and integrate acquisitions, including the effect of increased competition for acquisitions; environmental, health and financial risks associated with ownership and operation of nuclear generation facilities; liability of NextEra Energy for significant retrospective assessments and/or retrospective insurance premiums in the event of an incident at certain nuclear generation facilities; increased operating and capital expenditures and/or reduced revenues at nuclear generation facilities resulting from orders or new regulations of the Nuclear Regulatory Commission; inability to operate any of NextEra Energy's owned nuclear generation units through the end of their respective operating licenses; effect of disruptions, uncertainty or volatility in the credit and capital markets or actions by third parties in connection with project-specific or other financing arrangements on NextEra Energy's ability to fund its liquidity and capital needs and meet its growth objectives; inability to maintain current credit ratings; impairment of liquidity from inability of credit providers to fund their credit commitments or to maintain their current credit ratings; poor market performance and other economic factors that could affect NextEra Energy's defined benefit pension plan's funded status; poor market performance and other risks to the asset values of nuclear decommissioning funds; changes in market value and other risks to certain of NextEra Energy's investments; effect of inability of NextEra Energy subsidiaries to pay upstream dividends or repay funds to NextEra Energy or of NextEra Energy's performance under guarantees of subsidiary obligations on NextEra Energy's ability to meet its financial obligations and to pay dividends on its common stock; the fact that the amount and timing of dividends payable on NextEra Energy's common stock, as well as the dividend policy approved by NextEra Energy's board of directors from time to time, and changes to that policy, are within the sole discretion of NextEra Energy's board of directors and, if declared and paid, dividends may be in amounts that are less than might be expected by shareholders; NEP's inability to access sources of capital on commercially reasonable terms could have an effect on its ability to consummate future acquisitions and on the value of NextEra Energy's limited partner interest in NextEra Energy Operating Partners, LP; effects of disruptions, uncertainty or volatility in the credit and capital markets on the market price of NextEra Energy's common stock; and the ultimate severity and duration of public health crises, epidemics and pandemics, including the coronavirus pandemic, and its effects on NextEra Energy's or FPL's businesses. NextEra Energy discusses these and other risks and uncertainties in its annual report on Form 10-K for the year ended December 31, 2020 and other SEC filings, and this presentation should be read in conjunction with such SEC filings. The forward-looking statements made in this presentation are made only as of the date of this presentation and NextEra Energy undertakes no obligation to update any forward-looking statements.

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Reconciliation of Net Income (Loss) to Adjusted EBITDA and Cash Available for Distribution (CAFD)

(millions)	Q1 2021	Q1 2020
Net income (loss)	\$ 571	\$ (720)
Add back:		
Depreciation and amortization	67	66
Interest expense	(504)	839
Income taxes	70	(75)
Tax credits	132	120
Amortization of intangible assets – PPAs	26	26
Noncontrolling interests in Silver State and NET Mexico	(10)	(9)
Equity in losses (earnings) of non-economic ownership interests	(14)	23
Depreciation and interest expense included within equity in earnings of equity method investees	16	24
Adjusted EBITDA	\$ 354	\$ 294
Tax credits	(132)	(120)
Other – net	(11)	(1)
Cash available for distribution before debt service payments	\$ 211	\$ 173
Cash interest paid	(43)	(62)
Debt repayment principal ⁽¹⁾	16	24
Cash available for distribution	\$ 184	\$ 135



1) Includes normal debt principal payments, including distributions/contributions to/from tax equity investors and payments to convertible equity portfolio investors

NextEra Energy Partners Wind Production Index⁽¹⁾⁽²⁾

Location	2020												2021				
	MW	1ST QTR				2ND QTR		3RD QTR		4TH QTR		YE	MW	1ST QTR			
		Jan	Feb	Mar	QTR	MW	QTR	MW	QTR	MW	QTR			Jan	Feb	Mar	QTR
Midwest	1,213	86%	98%	95%	93%	1,213	98%	1,213	100%	1,213	104%	99%	1,213	80%	91%	106%	92%
West	1,104	121%	109%	89%	106%	1,104	98%	1,104	103%	1,104	103%	102%	1,104	96%	96%	100%	98%
Texas	700	107%	110%	104%	107%	700	93%	700	94%	700	108%	100%	780	97%	93%	116%	103%
Other South	1,559	98%	105%	85%	95%	1,559	105%	1,559	91%	1,559	102%	98%	1,559	94%	97%	111%	101%
Total	4,575	100%	105%	91%	98%	4,575	100%	4,575	96%	4,575	103%	100%	4,655	91%	94%	108%	98%

A 1% change in the wind production index equates to roughly \$6 – \$8 MM of adjusted EBITDA for the balance of 2021

- 1) Represents a measure of the actual wind speeds available for energy production for the stated period relative to long-term average wind speeds; the numerator is calculated from the actual wind speeds observed at each wind facility applied to turbine-specific power curves to produce the estimated MWh production for the stated period; the denominator is the estimated long-term average wind speeds at each wind facility applied to the same turbine-specific power curves to produce the long-term average MWh production.
- 2) Includes new wind investments one year after project COD/acquisition date.



NextEra Energy Partners' credit metrics remain on track

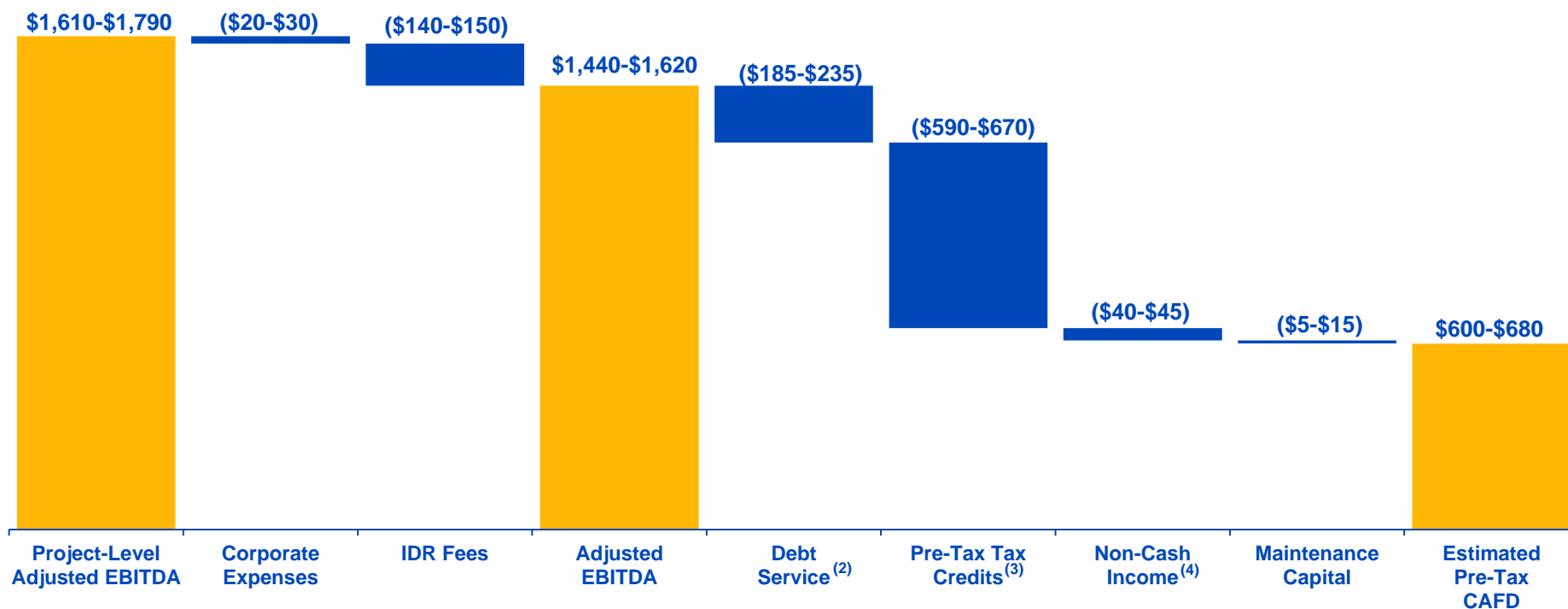
Credit Metrics

S&P⁽¹⁾	BB	Downgrade	Actual	Target
	Range	Threshold	2020⁽⁴⁾	YE 2021
HoldCo Debt/EBITDA	4.0x - 5.0x	5.0x	3.6x	4.0x - 5.0x
Moody's⁽²⁾	Ba1	Downgrade	Actual	Target
	Range	Threshold	2020⁽⁴⁾	YE 2021
Total Consolidated Debt/EBITDA	<7.0x	>7.0x	3.7x	4.5x - 5.5x
CFO Pre-WC/Debt	9% - 11%		24%	9% - 11%
Fitch⁽³⁾	BB+	Downgrade	Actual	Target
	Range	Threshold	2020⁽⁴⁾	YE 2021
HoldCo Debt/FFO	4.0x - 5.0x	>5.0x	4.0x	4.0x - 5.0x

- 1) Holdco Debt/EBITDA range and target are calculated on a calendar-year basis, utilizing P-50 forecasts
- 2) Total Consolidated Debt/EBITDA and CFO Pre-WC/Debt ranges and targets are calculated on a calendar-year basis, utilizing P-90 forecasts
- 3) Holdco Debt/FFO range and target are calculated on a run-rate basis, utilizing P-50 forecasts
- 4) Preliminary metrics based on NextEra Energy Partners' calculations; includes trapped cash at Desert Sunlight generated in prior periods but made available in 2020



Expected Cash Available for Distribution⁽¹⁾ (December 31, 2021 Run Rate CAFD; \$ MM)



1) See Appendix for definition of Adjusted EBITDA and CAFD expectations; Project-Level Adjusted EBITDA represents Adjusted EBITDA before IDR Fees and Corporate Expenses

2) Debt service includes principal and interest payments on existing and projected third party debt, distributions net of contributions to/from tax equity investors, investors' expected share of distributable cash flow from convertible equity portfolio financings; excludes distributions to preferred equity investors

3) Pre-tax tax credits include investment tax credits, production tax credits earned by NextEra Energy Partners, and production tax credits allocated to tax equity investors

42 4) Primarily reflects amortization of CITC

Definitional information

NextEra Energy Partners, LP. Adjusted EBITDA and CAFD Expectations

This presentation refers to adjusted EBITDA and CAFD expectations. NEP's adjusted EBITDA expectations represent projected (a) revenue less (b) fuel expense, less (c) project operating expenses, less (d) corporate G&A, plus (e) other income less (f) other deductions including IDR fees. Projected revenue as used in the calculations of projected EBITDA represents the sum of projected (a) operating revenues plus (b) a pre-tax allocation of production tax credits, plus (c) a pre-tax allocation of investment tax credits plus (d) earnings impact from convertible investment tax credits and plus (e) the reimbursement for lost revenue received pursuant to a contract with NextEra Energy Resources.

CAFD is defined as cash available for distribution and represents adjusted EBITDA less (1) a pre-tax allocation of production tax credits, less (2) a pre-tax allocation of investment tax credits, less (3) earnings impact from convertible investment tax credits, less (4) debt service, less (4) maintenance capital, less (5) income tax payments less, (6) other non-cash items included in adjusted EBITDA if any. CAFD excludes changes in working capital and distributions to preferred equity investors.

NextEra Energy Partners' adjusted EBITDA and CAFD run rate have not been reconciled to GAAP net income because NextEra Energy Partners' GAAP net income includes unrealized mark-to-market gains and losses related to derivative transactions, which cannot be determined at this time.

Cautionary Statement And Risk Factors That May Affect Future Results

This presentation contains “forward-looking statements” within the meaning of the federal securities laws. Forward-looking statements are not statements of historical facts, but instead represent the current expectations of NextEra Energy Partners, LP (together with its subsidiaries, NEP) regarding future operating results and other future events, many of which, by their nature, are inherently uncertain and outside of NEP’s control. Forward-looking statements in this presentation include, among others, statements concerning adjusted EBITDA, cash available for distributions (CAFD) and unit distribution expectations, as well as statements concerning NEP’s future operating performance and financing needs. In some cases, you can identify the forward-looking statements by words or phrases such as “will,” “may result,” “expect,” “anticipate,” “believe,” “intend,” “plan,” “seek,” “aim,” “potential,” “projection,” “forecast,” “predict,” “goals,” “target,” “outlook,” “should,” “would” or similar words or expressions. You should not place undue reliance on these forward-looking statements, which are not a guarantee of future performance. The future results of NEP and its business and financial condition are subject to risks and uncertainties that could cause NEP’s actual results to differ materially from those expressed or implied in the forward-looking statements. These risks and uncertainties could require NEP to limit or eliminate certain operations. These risks and uncertainties include, but are not limited to, the following: NEP’s ability to make cash distributions to its unitholders is affected by wind and solar conditions at its renewable energy projects; Operation and maintenance of renewable energy projects and pipelines involve significant risks that could result in unplanned power outages, reduced output or capacity, personal injury or loss of life; NEP’s business, financial condition, results of operations and prospects can be materially adversely affected by weather conditions, including, but not limited to, the impact of severe weather; NEP depends on certain of the renewable energy projects and pipelines in its portfolio for a substantial portion of its anticipated cash flows; NEP is pursuing the repowering of wind projects and the expansion of natural gas pipelines that will require up-front capital expenditures and expose NEP to project development risks; Terrorist acts, cyberattacks or other similar events could impact NEP’s projects, pipelines or surrounding areas and adversely affect its business; The ability of NEP to obtain insurance and the terms of any available insurance coverage could be materially adversely affected by international, national, state or local events and company-specific events, as well as the financial condition of insurers. NEP’s insurance coverage does not provide protection against all significant losses; NEP relies on interconnection, transmission and other pipeline facilities of third parties to deliver energy from its renewable energy projects and to transport natural gas to and from its pipelines. If these facilities become unavailable, NEP’s projects and pipelines may not be able to operate or deliver energy or may become partially or fully unavailable to transport natural gas; NEP’s business is subject to liabilities and operating restrictions arising from environmental, health and safety laws and regulations, compliance with which may require significant capital expenditures, increase NEP’s cost of operations and affect or limit its business plans; NEP’s renewable energy projects or pipelines may be adversely affected by legislative changes or a failure to comply with applicable energy and pipeline regulations; Petroleos Mexicanos (Pemex) may claim certain immunities under the Foreign Sovereign Immunities Act and Mexican law, and the Texas pipeline entities’ ability to sue or recover from Pemex for breach of contract may be limited and may be exacerbated if there is a deterioration in the economic relationship between the U.S. and Mexico; NEP does not own all of the land on which the projects in its portfolio are located and its use and enjoyment of the property may be adversely affected to the extent that there are any lienholders or land rights holders that have rights that are superior to NEP’s rights or the U.S. Bureau of Land Management suspends its federal rights-of-way grants; NEP is subject to risks associated with litigation or administrative proceedings that could materially impact its operations, including, but not limited to, proceedings related to projects it acquires in the future; NEP’s cross-border operations require NEP to comply with anti-corruption laws and regulations of the U.S. government and Mexico; NEP is subject to risks associated with its ownership interests in projects or pipelines that are under construction, which could result in its inability to complete construction projects on time or at all, and make projects too expensive to complete or cause the return on an investment to be less than expected; NEP relies on a limited number of customers and is exposed to the risk that they may be unwilling or unable to fulfill their contractual obligations to NEP or that they otherwise terminate their agreements with NEP;

Cautionary Statement And Risk Factors That May Affect Future Results (cont.)

NEP may not be able to extend, renew or replace expiring or terminated power purchase agreements (PPA), natural gas transportation agreements or other customer contracts at favorable rates or on a long-term basis; If the energy production by or availability of NEP's renewable energy projects is less than expected, they may not be able to satisfy minimum production or availability obligations under their PPAs; NEP's growth strategy depends on locating and acquiring interests in additional projects consistent with its business strategy at favorable prices; Reductions in demand for natural gas in the United States or Mexico and low market prices of natural gas could materially adversely affect NEP's pipeline operations and cash flows; Government laws, regulations and policies providing incentives and subsidies for clean energy could be changed, reduced or eliminated at any time and such changes may negatively impact NEP's growth strategy; NEP's growth strategy depends on the acquisition of projects developed by NextEra Energy, Inc. (NEE) and third parties, which face risks related to project siting, financing, construction, permitting, the environment, governmental approvals and the negotiation of project development agreements; Acquisitions of existing clean energy projects involve numerous risks; NEP may continue to acquire other sources of clean energy and may expand to include other types of assets. Any further acquisition of non-renewable energy projects may present unforeseen challenges and result in a competitive disadvantage relative to NEP's more-established competitors; NEP faces substantial competition primarily from regulated utilities, developers, independent power producers, pension funds and private equity funds for opportunities in North America; The natural gas pipeline industry is highly competitive, and increased competitive pressure could adversely affect NEP's business; NEP may not be able to access sources of capital on commercially reasonable terms, which would have a material adverse effect on its ability to consummate future acquisitions and pursue other growth opportunities; Restrictions in NEP and its subsidiaries' financing agreements could adversely affect NEP's business, financial condition, results of operations and ability to make cash distributions to its unitholders; NEP's cash distributions to its unitholders may be reduced as a result of restrictions on NEP's subsidiaries' cash distributions to NEP under the terms of their indebtedness or other financing agreements; NEP's subsidiaries' substantial amount of indebtedness may adversely affect NEP's ability to operate its business, and its failure to comply with the terms of its subsidiaries' indebtedness could have a material adverse effect on NEP's financial condition; NEP is exposed to risks inherent in its use of interest rate swaps; NEE has influence over NEP; Under the cash sweep and credit support agreement, NEP receives credit support from NEE and its affiliates. NEP's subsidiaries may default under contracts or become subject to cash sweeps if credit support is terminated, if NEE or its affiliates fail to honor their obligations under credit support arrangements, or if NEE or another credit support provider ceases to satisfy creditworthiness requirements, and NEP will be required in certain circumstances to reimburse NEE for draws that are made on credit support; NextEra Energy Resources, LLC (NEER) or one of its affiliates is permitted to borrow funds received by NEP's subsidiaries and is obligated to return these funds only as needed to cover project costs and distributions or as demanded by NextEra Energy Operating Partners, LP (NEP OpCo). NEP's financial condition and ability to make distributions to its unitholders, as well as its ability to grow distributions in the future, is highly dependent on NEER's performance of its obligations to return all or a portion of these funds; NEER's right of first refusal may adversely affect NEP's ability to consummate future sales or to obtain favorable sale terms; NextEra Energy Partners GP, Inc. (NEP GP) and its affiliates may have conflicts of interest with NEP and have limited duties to NEP and its unitholders; NEP GP and its affiliates and the directors and officers of NEP are not restricted in their ability to compete with NEP, whose business is subject to certain restrictions; NEP may only terminate the Management Services Agreement among, NEP, NextEra Energy Management Partners, LP (NEE Management), NEP OpCo and NextEra Energy Operating Partners GP, LLC (NEP OpCo GP) under certain limited circumstances; If the agreements with NEE Management or NEER are terminated, NEP may be unable to contract with a substitute service provider on similar terms; NEP's arrangements with NEE limit NEE's potential liability, and NEP has agreed to indemnify NEE against claims that it may face in connection with such arrangements, which may lead NEE to assume greater risks when making decisions relating to NEP than it otherwise would if acting solely for its own account;

Cautionary Statement And Risk Factors That May Affect Future Results (cont.)

NEP's ability to make distributions to its unitholders depends on the ability of NEP OpCo to make cash distributions to its limited partners; If NEP incurs material tax liabilities, NEP's distributions to its unitholders may be reduced, without any corresponding reduction in the amount of the IDR fee; Holders of NEP's units may be subject to voting restrictions; NEP's partnership agreement replaces the fiduciary duties that NEP GP and NEP's directors and officers might have to holders of its common units with contractual standards governing their duties and the NYSE does not require a publicly traded limited partnership like NEP to comply with certain of its corporate governance requirements; NEP's partnership agreement restricts the remedies available to holders of NEP's common units for actions taken by NEP's directors or NEP GP that might otherwise constitute breaches of fiduciary duties; Certain of NEP's actions require the consent of NEP GP; Holders of NEP's common units currently cannot remove NEP GP without NEE's consent and provisions in NEP's partnership agreement may discourage or delay an acquisition of NEP that NEP unitholders may consider favorable; NEE's interest in NEP GP and the control of NEP GP may be transferred to a third party without unitholder consent; NEP may issue additional units without unitholder approval, which would dilute unitholder interests; Reimbursements and fees owed to NEP GP and its affiliates for services provided to NEP or on NEP's behalf will reduce cash distributions from NEP OpCo and from NEP to NEP's unitholders, and there are no limits on the amount that NEP OpCo may be required to pay; Increases in interest rates could adversely impact the price of NEP's common units, NEP's ability to issue equity or incur debt for acquisitions or other purposes and NEP's ability to make cash distributions to its unitholders; The liability of holders of NEP's units, which represent limited partnership interests in NEP, may not be limited if a court finds that unitholder action constitutes control of NEP's business; Unitholders may have liability to repay distributions that were wrongfully distributed to them; The issuance of securities convertible into, or settleable with, common units may affect the market price for NEP's common units, will dilute common unitholders' ownership in NEP and may decrease the amount of cash available for distribution for each common unit; NEP's future tax liability may be greater than expected if NEP does not generate net operating losses (NOLs) sufficient to offset taxable income or if tax authorities challenge certain of NEP's tax positions; NEP's ability to use NOLs to offset future income may be limited; NEP will not have complete control over NEP's tax decisions; Distributions to unitholders may be taxable as dividends; and, The coronavirus pandemic may have a material adverse impact on NEP's business, financial condition, liquidity, results of operations and ability to make cash distributions to its unitholders. NEP discusses these and other risks and uncertainties in its annual report on Form 10-K for the year ended December 31, 2020 and other SEC filings, and this presentation should be read in conjunction with such SEC filings made through the date of this presentation. The forward-looking statements made in this presentation are made only as of the date of this presentation and NEP undertakes no obligation to update any forward-looking statements.